

Message Text

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ACTION EB-11

INFO OCT-01 EUR-25 ISO-00 CIAE-00 DODE-00 PM-07 H-03

INR-10 L-03 NSAE-00 NSC-10 PA-04 RSC-01 PRS-01 SPC-03

SS-20 USIA-15 FEA-02 INT-08 SCI-06 COME-00 TRSE-00

OMB-01 OIC-04 IO-14 DRC-01 NEA-11 /161 W

----- 120310

R 282340Z JAN 74

FM AMEMBASSY OTTAWA

TO SECSTATE WASHDC 2590

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POUCHED INFO ALL CONSULATES IN CANADA

E.O. 11652: N/A

TAGS: ENRG ECRP CA

SUBJECT: ENERGY: OIL TRADE DATA

REF(A) STATE 251108 (B) OTTAWA 0198

FOLLOWING CANADIAN REFINERY INFORMATION IS IN FURTHER RESPONSE
TO PARA 1 . (D) REFTEL (A):

1. CANADIAN REFINERY CAPACITIES (ALL UNCLASSIFIED DATA FROM
OILWEEK OF JUNE 4, 1973, PLUS ADDITION OF COME BY CHANCE,
NEWFOUNDLAND REFINERY WHICH CAME ON STREAM IN MID-DECEMBER
1973):

REFINERY	LOCATION	CRUDE CAPACITY IN BARRELS PER CALENDAR DAY
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ALBERTA

GULF OIL	CALGARY	6,750
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GULF OIL	EDMONTON	72,000
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HUSKY OIL	LLOYDMINISTER	10,500
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IMPERIAL OIL	CALGARY	20,000
IMPERIAL OIL	EDMONTON	39,900
SHELL CANADA	BOWDEN	5,000
TEXACO CANADA	EDMONTON	20,000
TOTAL		174,150
BRITISH COLUMBIA		
CHEVRON CANADA	BURNABY	20,000
GULF OIL	KAMLOOPS	5,900
GULF OIL	PORT MOODY	30,000
IMPERIAL OIL	IOCO	34,500
PACIFIC PETROLEUM	TAYLOR	10,800
SHELL CANADA	SHELLBURN	21,500
UNION OIL	PRINCE GEORGE	7,500
TOTAL		130,200
MANITOBA		
IMPERIAL OIL	WINNIPEG	22,000
SHELL CANADA	ST. BONIFACE	26,500
TOTAL		48,500
NEW BRUNSWICK		
IRVING REFINING	SAINT JOHN	108,000
NEWFOUNDLAND		
GOLDEN EAGLE	HOLYROOD	13,000
NEWFOUNDLAND REFINERY	COME BY CHANCE	100,000
TOTAL		113,000
NORTHWEST TERRITORIES		
IMPERIAL OIL	NORMAN WELLS	2,800
NOVA SCOTIA		
GULF OIL	PT. TUPPER	80,000
IMPERIAL OIL	DARTMOUTH	82,500
TEXACO CANADA	HALIFAX	16,000
TOTAL		178,500
ONTARIO		
BP CANADA	OAKVILLE	35,000
GULF OIL	CLARKSON	55,400
IMPERIAL OIL	SARNIA	129,400
REGENT REFINING	PORT CREDIT	42,000
SHELL CANADA	OAKVILLE	40,000
SHELL CANADA	SARNIA	68,000
SUN OIL	SARNIA	38,000
TOTAL		407,800
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QUEBEC		
BP CANADA	MONTREAL	71,000
GOLDEN EAGLE	ST. ROMUALD	103,000
GULF OIL	MONTREAL	67,500
IMPERIAL OIL	MONTREAL	106,000
PETROFINA CANADA	MONTREAL	65,000
SHELL CANADA	MONTREAL	110,000
TEXACO CANADA	MONTREAL	66,000

TOTAL		588,500
SASKATCHEWAN		
CONSUMERS CO-OP	REGINA	23,000
GULF OIL	MOOSE JAW	10,350
IMPERIAL OIL	REGINA	32,200
NORTHERN PETE	KAMSACK	1,050
TOTAL		66,600
TOTAL ALL CANADA		1,818,050

2. FOLLOWING IS FRAGMENTARY INFORMATION OBTAINED TO DATE ON SOURCES OF REFINERY CRUDE INPUT AND DESTINATION OF OUTPUT (SOURCES ARE UNATTRIBUTED INDUSTRY CONTACTS AND ALL INFORMATION IS UNCLASSIFIED EXCEPT WHERE LOU CLASSIFICATION INDICATED):

(A) NEWFOUNDLAND:

(1) HOLYROOD REFINERY: 13-14,000 B/D CAPACITY
SOURCE: VENEZUELA. DESTINATION: DOMESTIC.

(2) COME BY CHANCE: 100,000 B/D CAPACITY.
SOURCE: 50,000 B/D FROM KUWAIT AND 50,000
LIGHT CRUDE FROM IRAN. BEGIN LOU.

DESTINATION: UNDER CURRENT SITUATION, CANADA
OR EUROPEAN MARKETS, EXCLUDING THE NETHER-
LANDS. CRUDE ON HAND AS OF JANUARY 1 WAS
3.3 MILLION BARRELS, WITH ANOTHER 3 MILLION
BARRELS EN ROUTE. UNDERSTAND THAT CONTRACT
HAS BEEN CUT BACK BY 50 PERCENT IN IRANIAN
SUPPLY AND 33 PERCENT IN KUWAIT CRUDE. END
LOU.

(B) QUEBEC:

(1) GOLDEN EAGLE (ST. ROMUALD): 103,000 B/D
CAPACITY BUT CURRENT OUTPUT 67,000 B/D.
SOURCE: VENEZUELA AND LIBYA, WITH SOME
WESTERN CANADIAN CRUDE REPLACING DWINDLING
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LIBYAN SUPPLIES. DESTINATION: DOMESTIC.

(2) IMPERIAL (MONTREAL): CURRENT OUTPUT:
106,000 B/D. SOURCE: VENEZUELA. DESTINATION:
DOMESTIC.

(3) PETROFINA (MONTREAL): CURRENT OUTPUT: 75,000
B/D. SOURCE: 99 PERCENT FROM MIDDLE EAST,
ONE PERCENT FROM VENEZUELA. DESTINATION:
DOMESTIC. PRODUCT: 30 PERCENT GASOLINE,
45 PERCENT HEATING OIL, 25 PERCENT SPECIALTY
PRODUCTS. BEGIN LOU: REPORTEDLY NO
INTERRUPTION OF CRUDE SUPPLY, ALL OF WHICH
COMES VIA PORTLAND PIPELINE. STORAGE
CAPACITY IS 1.5 MILLION BARRELS AND PETROFINA
ONLY NERVOUS IF STORAGE DROPS TO LESS THAN
750,000 BARRELS. NO REPORTED CASE OF NERVES

YET. END LOU.

(4) GULF (MONTREAL: CURRENT OUTPUT: 80,000 BARRELS PER STREAM DAY. SOURCE: 90 PERCENT VENEZUELA, ABOUT 2 PERCENT NIGERIA, REMAINDER WESTERN CANADA. DESTINATION: DOMESTIC. PRODUCT BREAKDOWN: 20 PERCENT GASOLINE AND LIGHTER HYDROCARBONS, 35 PERCENT DISTILLATES, 15-20 PERCENT BUNKER AND HEAVY FUEL OILS, BALANCE JET FUEL, KEROSENE AND NAPHTHA.

(5) BP (MONTREAL: CURRENT OUTPUT: 72,000 B/D. SOURCE: PRIMARILY IRAN (HIGH SULFUR), SMALL AMOUNTS FROM NIGERIA AND WESTERN CANADA. DESTINATION: QUEBEC PROVINCE. STOCKS: VARY FROM 200,000 TO 1.5 MILLION BARRELS.

(6) SHELL (MONTREAL: CURRENT OUTPUT: 120,000 - 130,000 B/D. SOURCE: 60 PERCENT VENEZUELA, 40 PERCENT OMAN. DESTINATION: DOMESTIC. PRODUCT BREAKDOWN: 50 PERCENT GASOLINE AND DISTILLATES, REMAINDER CHEMICALS, ASPHALT, SPECIAL LUBRICANTS.

(C) NEW BRUNSWICK:

IRVING (ST. JOHN): 108,000 B/D CAPACITY. SOURCE: 50 PERCENT EACH FROM SAUDI ARABIA AND IRAN. DESTINATION: DOMESTIC, EXCEPT SUPPLY TO TWO MAINE PULP-PAPER PLANTS.

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(D) NOVA SCOTIA:

(1) GULF (PT. TUPPER): 80,000 B/D CAPACITY. SOURCE: 50 PERCENT CABINDA, ANGOLA, 50 PERCENT IRAN. DESTINATION: 50 PERCENT TO U.S. AS BUNKER C, REMAINDER DOMESTIC.

(2) TEXACO (HALIFAX): 16000 B/D CAPACITY. SOURCE: 50 PERCENT EACH SAUDI ARABIA AND SOUTH AMERICA (ALMOST EXCLUSIVELY VENEZUELA). DESTINATION: DOMESTIC.

(3) IMPERIAL (DARTMOUTH): 82,500 B/D CAPACITY. SOURCE: ALMOST EXCLUSIVELY VENEZUELA. DESTINATION: DOMESTIC.

(E) BRITISH COLUMBIA: 7 REFINERIES WITH TOTAL CAPACITY OF 130,200 B/D. SOURCE: 44 PERCENT FROM BRITISH COLUMBIA, 56 PERCENT FROM ALBERTA. DESTINATION: DOMESTIC, EXCEPT FOR OCCASIONAL EXCESS GASOLINE WHICH IS EXPORTED TO WASHINGTON STATE.

3. REFINERY INFORMATION IN PARA 2 ABOVE ACCOUNTS FOR 19 OF CANADA'S 41 REFINERIES. IF ADDITIONAL INFORMATION CAN BE OBTAINED IT WILL BE FORWARDED.
SCHMIDT

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Message Attributes

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